

Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-October 2014
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	5,124	--	--	3,323	-200	212	78	8,198	183	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,802	0	450	18	235	--	149	288	428	1,640
Pentanes Plus	216	0	--	15	-44	--	13	105	4	63
Liquefied Petroleum Gases	1,586	--	450	3	279	--	136	183	424	1,577
Ethane/Ethylene	748	--	5	--	203	--	25	--	--	930
Propane/Propylene	538	--	374	0	25	--	61	--	378	496
Normal Butane/Butylene	121	--	78	3	35	--	46	68	45	78
Isobutane/Isobutylene	180	--	-7	--	17	--	3	115	--	72
Other Liquids	--	90	--	439	-1,698	68	30	-1,424	268	26
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	90	--	6	144	120	0	274	86	0
Hydrogen	--	--	--	--	--	127	--	127	--	0
Oxygenates (excluding Fuel Ethanol)	--	56	--	2	--	2	1	2	58	0
Renewable Fuels (including Fuel Ethanol)	--	34	--	3	144	-9	-2	145	29	0
Fuel Ethanol ⁷	--	22	--	0	143	-1	0	136	28	0
Renewable Fuels Except Fuel Ethanol	--	12	--	3	2	-8	-2	9	1	0
Other Hydrocarbons	--	--	--	1	--	-1	--	--	--	0
Unfinished Oils	--	--	--	415	31	--	27	276	116	26
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	19	-1,873	-51	3	-1,974	65	0
Reformulated	--	--	--	--	-430	116	-2	-320	9	0
Conventional	--	--	--	19	-1,443	-168	6	-1,654	57	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	7,226	126	-1,841	61	-25	--	2,149	3,450
Finished Motor Gasoline	--	--	2,110	1	-361	52	-7	--	362	1,448
Reformulated	--	--	407	--	0	-131	--	--	--	277
Conventional	--	--	1,703	1	-361	183	-7	--	362	1,171
Finished Aviation Gasoline	--	--	8	--	-5	--	0	--	--	4
Kerosene-Type Jet Fuel	--	--	760	1	-477	--	-1	--	110	175
Kerosene	--	--	11	--	-3	--	0	--	7	1
Distillate Fuel Oil	--	--	2,690	8	-985	9	-13	--	922	812
15 ppm sulfur and under ⁸	--	--	2,399	1	-860	9	-13	--	772	790
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	92	1	-7	--	0	--	79	7
Greater than 500 ppm sulfur	--	--	200	5	-118	--	0	--	72	15
Residual Fuel Oil ⁹	--	--	192	53	19	--	2	--	261	0
Less than 0.31 percent sulfur	--	--	28	6	1	--	4	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	16	16	-9	--	2	--	NA	NA
Greater than 1.00 percent sulfur	--	--	148	31	27	--	-4	--	NA	NA
Petrochemical Feedstocks	--	--	283	27	1	--	-1	--	7	305
Naphtha for Petro. Feed. Use	--	--	181	24	1	--	2	--	--	197
Other Oils for Petro. Feed. Use	--	--	102	3	0	--	-2	--	--	108
Special Naphthas	--	--	39	12	-2	--	0	--	33	16
Lubricants	--	--	125	21	-21	--	1	--	51	72
Waxes	--	--	6	1	--	--	0	--	2	5
Petroleum Coke	--	--	495	4	--	--	-4	--	382	120
Marketable	--	--	374	4	--	--	-4	--	382	0
Catalyst	--	--	121	--	--	--	--	--	--	121
Asphalt and Road Oil	--	--	73	--	-8	--	-3	--	11	57
Still Gas	--	--	382	--	--	--	--	--	--	382
Miscellaneous Products	--	--	54	--	0	--	0	--	1	53
Total	6,926	90	7,677	3,907	-3,503	342	232	7,063	3,028	5,115

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports include industrial alcohol.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey," Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.